

TRAINING AND DIALOGUE PROGRAMS

GENERAL INFORMATION ON

Improvement of Maintenance Skills for Gas Turbine and Coal Fired Steam Turbine Thermal Power Engineering(A)

集団研修「ガスタービン・石炭火力発電のメンテナンス技術向上(A)」 *JFY 2013*

<Type: Solution Creation Program / 類型:課題解決促進型 > NO. J13-00801/ ID. 1380578
From June 4, 2013 to July 27, 2013

This information pertains to one of the Training and Dialogue Programs of the Japan International Cooperation Agency (JICA), which shall be implemented as part of the Official Development Assistance of the Government of Japan based on bilateral agreement between both Governments.

Executive Summary of the General Information

Title	Improvement of Maintenanc	e Skills for Gas Turbine and Coal
	Fired Steam Turbine Therma	al Power Engineering(A)
	(J13-00801)	
		vement of efficient management,
Drogram		skills in each country are acquired
Program	•	
Objective		s and they will study necessary
	measures for dissemination	<u> </u>
Period	From June 4, 2013 to July 2	
Target		or maintenance section at a gas
Organization	turbine/coal fired steam turb	•
Target	Serbia, Bangladesh, Nige	ria, Mongolia, Iraq, Bosnia and
Countries	Herzegovina	
Total No. of	Nine(9) participants	
Participants		
Nominee	Essential Qualifications;	
Qualifications	1) Current Duties: be senior	mechanical engineers and leaders
	currently involved in the	ne operational management and
	maintenance of a gas T	urbine / coal fired steam turbine
	power plants.	
	2) Academic Background:	be university/college graduates or
	with equivalent academic	, ,
	•	sufficient command of English for
	, , ,	reading the textbooks, discussing
	and writing in the above	
	ı	th, both physically and mentally, to
	undergo the course of tra	
	5) Must not be serving any f	•
Required	Application Form	Citi of Hilliary Scrvide
Documents &	Application Form	April 17, 2013
Deadline	Job / Country Report	7,0111 17, 2010
	Assignments for the	Preparation for Presentation of
	Accepted Participants	Job /Country Report (Making the
		presentation material using
		Microsoft Power Point based on
		the Job/Country Report which is
		submitted at the application)
		Submission Dead Line :
		Before/On arriving Japan
Notice of	May 8, 2013	
Acceptance		
JICA Center	JICA Chugoku International	Center
in Charge	Mr. OKUDA Hisakatsu (cictt	
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I. Concept

Background

Stable electric power supplies are an essential condition for the industrial and economic advancement of developing countries and for improving the standard of living of their populations. With electricity consumption still increasing, or old facilities in many countries will be into the renewal time, it is necessary to create an infrastructure capable of coping with the growing demand for electric power in order for developing countries' economies to grow, and living standards to improve, in a sustainable manner. And other hand, the maintenance works for facilities is necessary to extend the operational lifetime.

In this connection, this course was launched in 1963 and has been renewed several times. From 2007, this course was revised to be a trainers training and added dissemination stage as a finalization phase in participants' country after the core stage in Japan. From 2010, this training program is divided into 2 courses, one is focused on gas turbine, and other is combined coal fired steam with gas turbine.

For what?

This program aims to provide knowledge and skills for management, operations, maintenance which will be shared and promoted among his/her organizations.

For whom?

This program is offered to engineers who are in charge of management, operation and maintenance at a gas turbine/ coal fired steam turbine power plant / station.

How?

This program is implemented by the cooperation with Japan's regional electric power company and related organizations / associations.

II. Description

1. Title (J-No.):

Improvement of Maintenance Skills for Gas Turbine and Coal Fired Steam Turbine Thermal Power Engineering (A) (J13-00801)

2. Period of program:

Duration of whole program: May 2013 to October 2013 **Preliminary Phase:** May 2013 to June 2013

(in a participant's home country)

Core Phase in Japan:June 4 2013 to July 27 2013Finalization Phase:July 2013 to October 2013

(in a participant's home country)

3. Target Regions or Countries:

Serbia, Bangladesh, Nigeria, Mongolia, Iraq, Bosnia and Herzegovina

4. Eligible / Target Organization:

Operational management/ maintenance section at a gas turbine/coal fired steam turbine power plant / station

5. Total Number of Participants: 9 participants

6. Language to be used in this program: English

7. Program Objective:

Knowledge for the improvement of efficient management, operations & maintenance skills in each country which are the outputs of this program will be acquired by thermal power engineers and they will study necessary measures for dissemination in his/her county.

8. Overall Goal:

Stable power supply will be achieved with appropriate measures for environmental conservation, through the improved operation and maintenance program at his/ her organization.

9. Expected Outputs and Contents:

In this program, participants are expected to achieve these five

- (5) outputs through Three (3)) phases;
- (1) Participants will make a job/country report of their organizations by the end of preliminary phase.
- (2) Participants will be able to analyze and assess similarities and/or differences between electric power industry in Japan and in their country.
- (3) Participants will be able to analyze knowledge and information on effective

- techniques of operation, maintenance and troubleshooting by thermal power plants according to the prepared issue analysis.
- (4) Participants will make an action plan on dissemination activities of skills and knowledge gained from the training program in Japan.
- (5) The action plans made by the participants will be shared in their organizations, after returning to the respective home country. The action plans will be discussed and promoted in their organizations.

Details on each phase are given below:

(May 2013 to June 2013)	a participant's home country) s make required preparation for the Program in the respective country.
Expected Output	Activities
Job/Country Report	Formulation and submission of Job/Country Report

Core Phase in (June 4 to July 2 Participants disp	27, 2013)	attend the Program implemented in Jap	pan.
Units	Subjects	Aims	Time Allocation (days)
Program Orientation		To understand overall course objectives, goals, flows, and contents of each unit/subject.	0.5
Presentation of Job/Country Reports		To clarify the problems and difficulties of each participant's country. To understand the problems/subjects and circumstances in the power sector of other countries.	1.0
Technical Training			
(1) Outline of the Electric Power Industry in Japan	-Outline of the Electric Power Industry in Japan - Total Quality Management (TQM) activities - Policy for Saving Energy and its promotion - Visit Electric Power Historical Museum -Visit Thermal Power Plant	To enable the participants to gain an understanding of the organization and legal system regulating Japan's electric utility industry, as well as an understanding of electric power supply and power source development plans.	3.5
(2)Acquisition of operation and	Human Resource Development at Thermal Power Plant	To lean about human resource development at thermal power plant.	1.0
management techniques for thermal power	· Performance management	To introduce check items such as generating efficiency and their sampling methods.	1.5

plants	Observation of the central load dispatching office	To observe the central load dispatching systems	0.5
	· Training at a	To learn about the rationale for setting control values and responses to abnormal condition for items related to facilities maintenance. Operating methods of various environmental facilities are also to be leant.	COAL:4.5
(3)Acquisition of operation and maintenance techniques for thermal power plants	gas/coal-fired steam turbine power plant • Observation of thermal power station (outline of facility, safety measures, environmental measures)	To learn the following issues. Basics of combined generation Periodic inspection & combustor inspection Basics of GT hot parts Check and inspection of GT hot parts Case study of damaged GT hot parts and remedies Management method of GT hot parts Remaining life assessment of GT hot parts	GAS:4.5
	Observation of fuel facility	Visit of coal supply base Observation of LNG facility	COAL:0.5 GAS:0.5
	Maintenance for turbine body	To learn the basic knowledge and to acquire skills of turbine body maintenance through practice.	2.0
(4)Acquisition of	Non-destructive inspection techniques	As non-destructive inspection techniques, to learn the basic knowledge and to acquire skills of PT (penetrate testing) and MT (magnetic testing) and UT (Ultrasonic Testing) through practice.	1.0
maintenance techniques for a thermal power plant	Remaining life assessment and life extension measures	To assess remaining life of machine and equipment and deepen understanding of sustaining and extending their life.	2.5
	Basic knowledge of vibration	As vibration techniques, to learn the basic knowledge and to acquire skills of balancing through practice.	3.5
	Power plant Supervisory Instrument	To introduce the Power plant Supervisory Instrument in Japan	0.5
(5)Acquisition of manufacturing techniques for a thermal power plant	Observation of power plant manufacturing plant Lecture on new manufacturing technology	To improve maintenance and operation techniques by obtaining architecture and technical skills of plant facilities.	3.5

(6)Acquisition of environmental conservation technologies for thermal power plants	Environmental situation and efforts in Japan Environmental measures taken by a power company Treatment technology of waste gas and water Observation of a Waste Disposal Plant Water quality management technology of boiler	To learn what environmental measures have been taken by the national government and by a power company and to increase awareness about environmental conservation.	2.5
Preparation & presentation of Action Plan	Preparation by the participants and comments by the lecturer Presentation of Action Plan	At the end of this program, participants will make an action plan on how to share and promote skills and knowledge gained from this program. Through this program, participants are expected not only to understand the experiences of Japan but also to implement the skills and knowledge gained in Japan after returning home.	2.0

The curriculum may be subject to minor change.

Finalization Phase in a participant's home country (August 2013 to October 2013)

Participating organizations produce final outputs by making use of results brought back by participants. This phase marks the end of the Program.

Expected Output	Activities
To implement an action plan (progress report)	Participants are to implement the relevant activities based on the action plan which was made during the program. Also, participants must submit the progress report to JICA by the end of October 2013.

III. Conditions and Procedures for Application

1. Expectations for the Participating Organizations:

- (1) This program is designed primarily for organizations that intend to address specific issues or problems identified in their operation. Participating organizations are expected to use this program for those specific purposes.
- (2) This program is enriched with contents and facilitation schemes specially developed in collaboration with relevant prominent organizations in Japan, which enables this program to meet specific requirements of applying organizations and effectively facilitate them toward solutions for the issues and problems.
- (3) As this program is designed to facilitate organizations to come up with concrete solutions for their issues, participating organizations are expected to make due preparation before dispatching their participants to Japan by carrying out the activities of the Preliminary Phase described in section II-9.
- (4) Participating organizations are also expected to make the best use of the results achieved by their participants in Japan by carrying out the activities of the Finalization Phase described in section II -9.

2. Nominee Qualifications:

Applying Organizations are expected to select nominees who meet the following qualifications.

(1) Essential Qualifications

- 1) Those nominated by their government in accordance with the proper application procedure;
- 2) Those who are senior mechanical engineers and leaders currently involved in the operational management and maintenance of **gas/coal fired steam turbine** power plants.
- Those who are university/college graduates or with equivalent academic backgrounds;
- 4) Those who have a sufficient command of English for listening to the lectures, reading the textbooks, discussing and writing in the above field:
- 5) Health: must be in good health, both physically and mentally, to participate in the Program in Japan.
- 6) Those who are not serving in the military.

(2) Recommendable Qualifications

- 1) Age: Under fifty (50) in principal
- 2)Those who have practical job experiences of approximately three (3) years in the above field;

3. Required Documents for Application

(1) Application Form: The Application Form is available at the respective country's JICA office or the Embassy of Japan.

*Pregnancy

Pregnant participants are strictly requested to attach the following documents in order to minimize the risk for their health.

- 1 letter of the participant's consent to bear economic and physical risks
- 2 letter of consent from the participant's supervisor
- 3 doctor's letter with agreement of his/her training participation Please ask National Staffs in JICA office for the details.
- (2) Job/Country Report: These documents will be used both during selection process and the training period. The forms are attached to this General Information as ANNEX. Please fill out and submit them together with the Application Form mentioned above.

Job/Country Report should be discussed among and authorized by the concerned officials in your organization prior to the submission, in order for the participant to prepare a feasible action plan as an output of the training program based on these documents.

4. Procedure for Application and Selection:

(1) Submitting the Application Documents:

Closing date for application to the JICA Center in JAPAN: <u>April 17, 2013.</u> Note: Please confirm the closing date set by the respective country's <u>JICA office or Embassy of Japan of your country to meet the final date in Japan.</u>

(2) Selection:

After receiving the document(s) through due administrative procedures in the respective government, the respective country's JICA office (or Japanese Embassy) shall conduct screenings, and send the documents to the JICA Center in charge in Japan, which organizes this program. Selection shall be made by the JICA Center in consultation with the organizations concerned in Japan based on submitted documents according to qualifications. The organization with intention to utilize

the opportunity of this program will be highly valued in the selection.

(3) Notice of Acceptance:

Notification of results shall be made by the respective country's JICA office (or Embassy of Japan) to the respective Government by **not later** than May 8, 2013.

5. Conditions for Attendance:

- (1) to observe the schedule of the program,
- (2) not to change the program subjects or extend the period of stay in Japan,
- (3) not to bring any members of their family,
- (4) to return to their home countries at the end of the program in Japan according to the travel schedule designated by JICA,
- (5) to refrain from engaging in political activities, or any form of employment for profit or gain,
- **(6)** to observe Japanese laws and ordinances. If there is any violation of said laws and ordinances participants may be required to return part or all of the training expenditure depending on the severity of said violation,
- (7) to observe the rules and regulations of their place of accommodation and not to change the accommodation designated by JICA, and
- (8) to participate the whole program including a preparatory phase prior to the program in Japan. Applying organizations, after receiving notice of acceptance for their nominees, are expected to carry out the actions described in section II -9 and section III -4.

IV. Administrative Arrangements

1. Organizer:

- (1) Name: JICA Chugoku (JICA Chugoku International Center)
 - "Chugoku" is the name of the region in western part of Japan's main island. It is consisted of 5 prefectures and JICA Chugoku is in charge of the 5 prefectures
- (2) Contact: Mr. OKUDA Hisakatsu (cicttp@jica.go.jp)

2. Implementing Partner:

Under selection process

3. Travel to Japan:

- (1) Air Ticket: The cost of a round-trip ticket between an international airport designated by JICA and Japan will be borne by JICA.
- (2) **Travel Insurance**: Term of Insurance: From arrival to departure in Japan. *the traveling time outside Japan shall not be covered.

4. Accommodation in Japan:

JICA will arrange the following accommodations for the participants in Japan;

At TOKYO

JICA Tokyo International Center (JICA TOKYO, TIC)

Address: 49-5, Nishihara 2-chome, Shibuya-ku, Tokyo 151-0066 Japan

Tel: 03-3485-7051 Fax: 03-3485-7904

(where "81" is the country code for Japan, and "82" is the local area code)

At other area (where most of the technical training will be organized)

JICA will arrange local hotels where the technical training will be organized

The information of these accommodations will be informed later.

5. Expenses:

The following expenses will be provided for the participants by JICA:

- (1) Allowances for accommodation, living expenses, outfit, and shipping
- (2) Expenses for study tours (basically in the form of train tickets.
- (3) Free medical care for participants who become ill after arriving in Japan (costs related to pre-existing illness, pregnancy, or dental treatment are <u>not</u> included)
- (4) Expenses for program implementation, including materials

 For more details, please see p. 9-16 of the brochure for participants titled

 "KENSHU-IN GUIDE BOOK," which will be given to the selected

participants before (or at the time of) the pre-departure orientation.

6. Pre-departure Orientation:

A pre-departure orientation will be held at the respective country's JICA office (or Japanese Embassy), to provide participants with details on travel to Japan, conditions of the training program, and other matters.

V. Other Information

1. Presentation of Job/Country Report

Participants are scheduled to make a presentation based on the Job/Country Report (which are supposed to be submitted by April 26) at the beginning of the training program. The main purpose of the presentation is to inform the Japanese lecturers of your needs and issues, which could be the basic information for the training. Therefore, the submission and presentation of these documents are regarded as the most important for inception of the training program.

2. Other materials to supplement the reports

It would be appreciated if participants could bring materials, in addition to the reports, that show the situation of thermal electric power engineering in their countries such as annual report. These are expected to be used as materials for presentation and discussions during the course period.

3. Action Plan and Progress Report

Participants are supposed to make a presentation at the end of the training program based on an action plan which describes how to share and promote the skills and knowledge gained from the training program in Japan. Furthermore, the program requires the participants to submit the progress report after the program in Japan, which shows the progress of your action plan at your home country.

Tentative Schedule for the Training Program "Thermal Power Engineering Course for Coal Fired Steam Turbine 2013"

[Date		Output	Cont	tents	Venue
4-Jun	Tue	AM PM	-	Arrival in Japan		
5-Jun	Wed	AM PM	-	Briefing		Tokyo
6-Jun	Thu	AM PM	-	Orientation		Tokyo
7-Jun	Fri	AM	Outline of the Electric Power Industry in Japan	Outline of the Electric Power Industry in Ja	'	Tokyo
	2 .	PM	madotty in oupun	Policy for Saving Energy and its Promotion		.
8-Jun	Sat		_	Holiday		Tokyo
9-Jun	Sun		_	Holiday		Tokyo
10-Jun	Mon	AM PM	Outline of the Electric Power Industry in Japan	Total Quality Management (TQM) Activities	in Japan	Tokyo
11-Jun	Tue	AM PM	Outline of the Electric Power Industry in Japan	Visit of Thermal Power Plant Visit Electric Power Historical Museum		Tokyo
		AM	Outline of the Electric Power	Move from Tokyo to Regional Area		
12-Jun	Wed	PM	Industry in Japan —	Opening Ceremony, Orientation by the Tra	aining Agent	
				Opening Geremony, Orientation by the 118	airiiig Ageiit	
13-Jun	Thu	AM PM	_	Presentation of Job/Country Report		
14-Jun	Fri	AM PM	Acquisition of operation and management techniques for thermal power plants	Human Resource Development at Thermal	Power Plant	
15-Jun	Sat		–	Holiday		
16-Jun	Sun		_	Holiday		
10-5011	Ouii	0.04		Tioliday		
17-Jun	Mon	AM PM AM	Acquisition of environmental conservation technologies for	•Environmental Technologies		
18-Jun	Tue	PM	thermal power plants	Water Quality Management Technology of	Boiler	
		AM		Observation of a Waste Disposal Plant	20.10.	
19-Jun	Wed			Observation of a waste Disposar Fiant		
20-Jun	Thu	AM PM	Acquisition of operation and management techniques for thermal power plants	Performance Management Technologies		
21-Jun	Fri	AM PM	Acquisition of maintenance techniques for a thermal power plant	Remaining Life Assessment and Life Exten	sion Measures	Region
22-Jun	Sat		_	Holiday		
23-Jun	Sun		_	Holiday		
24-Jun	Mon	AM PM		Remaining Life Assessment and Life Exten	sion Measures	
25-Jun	Tue	AM PM	Acquisition of maintenance techniques for a thermal power			
26-Jun	Wed	AM PM	plant	Non-Destructive Testing		
		AM		Power plant Supervisory Instrument		
27-Jun	Thu	PM		Coal Fired Steam Turbine Group	Gas Turbine Group	
28-Jun	Fri	AM PM	Acquisition of operation and Maintenance techniques for thermal power plants	Training at Coal-fired Power Plant (outline of facility and facility tour)	Training at Gas turbine plant - Outline of facility, facility tour - Basics of combined generation	
20 ₋ lun	Sat	1 1/1	<u>_</u>	Holiday		
29-Jun						
30-Jun	Sun		_	Holiday		

Tentative Schedule for the Training Program "Thermal Power Engineering Course for Coal Fired Steam Turbine 2013"

I	Date		Output	Con	tents	Venue
1-Jul	Mon	AM PM AM		Maintenance for Boilor body - Maintenance for Boilor body - Troubleshooting Examples	Training at Gas turbine plant - Gas Turbine Technologies - Periodic inspection & combustor inspection	
2-Jul	Tue	PM	Acquisition of operation and Maintenance techniques for	- Coal handling	Basics of GT hot parts Check and inspection of GT hot parts	
3-Jul	Wed	AM PM	thermal power plants	Observation of Coal Supply Base Move	- Case study of damaged GT hot parts and remedies	
4-Jul	Thu	AM PM		Observation of Supercritical Pressure Power Generating Facilities	 Management method of GT hot parts Remaining life assessment of GT hot parts Basics of LNG facility 	
5-Jul	Fri	AM PM	Acquisition of operation and management techniques for thermal power plants	Move Observation of the central load dispatching	Move	
6-Jul	Sat		-	Holiday		
7-Jul	Sun		_	Holiday		
8-Jul	Tue	AM PM	Acquisition of manufacturing techniques for a thermal power	Observation of power plant manufacturing	plant Factory	
9-Jul	Wed	AM	plant	Move		
5-Jul	vveu	PM				Region
10-Jul	Thu	AM PM	Acquisition of maintenance	Maintenance for Turbine Body		
11-Jul	Fri	AM PM	techniques for a thermal power plant			
12-Jul	Fri	AM PM		Basics of Vibration		
13-Jul	Sat		_	Holiday		
14-Jul	Sun		-	Holiday		
15-Jul	Mon		_	National Holiday		
16-Jul	Tue	AM PM	Acquisition of maintenance techniques for a thermal power			
17-Jul	Wed	AM PM	plant			
10 1	Thu	AM	Wraning up	Comments on Draft Action Plan		
18-Jul	Thu		Wraping-up	Comments on Draft Action Plan Preparation of Action Plan		
18-Jul 19-Jul	Thu	AM	Wraping-up —			
		AM PM AM	Wraping-up	Preparation of Action Plan		
19-Jul	Fli	AM PM AM	Wraping-up	Preparation of Action Plan Move from Regional Area to Tokyo		
19-Jul 20-Jul	Fli	AM PM AM	Wraping-up	Preparation of Action Plan Move from Regional Area to Tokyo Holiday		
19-Jul 20-Jul 21-Jul	Fli Sat Sun	AM PM AM PM	Wraping-up - - - Acquisition of manufacturing techniques for a thermal power plant	Preparation of Action Plan Move from Regional Area to Tokyo Holiday	n Technology	Tokyo
19-Jul 20-Jul 21-Jul 19-Jul	Fli Sat Sun Fli	AM PM AM PM AM PM AM AM	— — — — — — — Acquisition of manufacturing techniques for a thermal power	Preparation of Action Plan Move from Regional Area to Tokyo Holiday Holiday Steam Turbine and Gas Turbine Productio	n Technology	Tokyo
19-Jul 20-Jul 21-Jul 19-Jul	Fli Sat Sun Fli Fli	AM PM AM PM AM PM AM PM AM AM	— — — — — — — Acquisition of manufacturing techniques for a thermal power	Preparation of Action Plan Move from Regional Area to Tokyo Holiday Holiday Steam Turbine and Gas Turbine Productio	n Technology	Tokyo
19-Jul 20-Jul 21-Jul 19-Jul 19-Jul 19-Jul 25-Jul	Fli Sat Sun Fli Fli Mon	AM PM AM PM AM PM AM PM AM PM AM AM AM PM AM AM AM AM	Acquisition of manufacturing techniques for a thermal power plant	Preparation of Action Plan Move from Regional Area to Tokyo Holiday Holiday Steam Turbine and Gas Turbine Productio Visit of 2-3 Plant	n Technology	Tokyo
19-Jul 20-Jul 21-Jul 19-Jul 19-Jul	Fli Sat Sun Fli Fli	AM PM	Acquisition of manufacturing techniques for a thermal power plant	Preparation of Action Plan Move from Regional Area to Tokyo Holiday Holiday Steam Turbine and Gas Turbine Productio Visit of 2-3 Plant Presentation of Action Plan	n Technology	Tokyo

Flow of the program

Job/Country Report: Analyze issues and difficulties, causes and effective countermeasures Arrival in Japan **Briefing and Orientation** Program in Japan Presentation based on Job/Country Report Lectures/Practices/Visit **Plant Management Environmental** Outline of the Electric and Operations * Conservation **Power Industry in Japan** Plant Maintenance * Manufacturing Technologies * **Preparation of Action Plan:** At the end of this program, participants will make an action plan on how to share and promote skills and knowledge gained from this program. Presentation and Discussion of Action Plan: Participants will make a presentation on action plan and share the ideas with other participants and Japanese lecturers. **Leaving Japan** Implementation of Activities described in the Action Plan

Participants are required to implement the relevant activities based on the action plan which was made during the program.

By the end of October

Submission of Progress Report

Participants must submit the progress report on the progress of activities to JICA by the end of October.

JOB REPORT (Part-1)

All applicants must submit the Job Report along with the application form when applying for the program. This document shall be used to select applicants in a series of screening procedures. Please make sure that the documents are prepared according to instructions and are typewritten in English.

1. Applicant's Information [First] [Family] [Middle] 1. Full Name 2. Country 3. Tel/Fax Tel. Fax. 4. Email address 5. Title of your present Job 6. Missions and works of your organization (Summarize in items) 7. Works that you are in charge of in your organization. (Summarize in items) 8. Title and detailed contents of Project; *To be filled up by only those who are involved in ongoing or prospect Japanese ODA financed thermal power projects and/or in power plants associated with JICA technical cooperation project

Turbine Course"	Enter a O mark in the blank for the co	•
or " Coal Fired Steam Turbine Course"	Gas Turbine Course	Coal Fired Steam Turbine Course
8. Organizational chart	* Please attach the chart and circle	where you belong.

2. Accidents, Problems, and Measures already taken to solve them

Describe cases of accidents, current problems, and countermeasures that have been already taken at your department and/or plant (regarding planning, design, operation and maintenance of thermal power plants mainly)

	Problems	Causes	Measures taken to solve the problems
	(Example) Condenser tube failure	Polluted cooling water	Clean cooling water drawn from deep sea
1			
2			
3			
4			
5			

3. Participants' requests for the training topics

Describe subjects which you have particular interests in the thermal power sector, and you would like to study through the training **in the order of priority**.

Priority	Subject which you are interested in	Contents (Please write in detail.)
	(Example) Efficiency related technology	How to monitor the efficiency related parameters, analyzing the data and action requires to get the optimum efficiency of the generating units.
1		
2		
3		
4		
5		

JOB REPORT (Part-2) : Gas Turbine Course

*If you can bring any brochures or relevant documents which include the data, you do not need to fill out the following tables.

Information related to your gas turbine plant

(1) Gas turbine specifications of your power plant or a typical plant 1) Type 2) Capacity (kW) 3) Duration of operation (number of years) 4) Gas pressure at the turbine outlet (Pa) 5) Gas temperature at the turbine outlet (C) 6) Number of turbine stages 7) Kind of fuel 8) Gas combustion temperature (C) 9) Type of combustor (Unit system or header system) 10) Presence of water/steam injection system 11) Number of air compression stages 12) Air pressure at the air compressor outlet (Pa) 13) Installed site (indoor or outdoor) 14) Heat efficiency (%) 15) Main steam pressure (Pa) (In case of combined type) 16) Main steam temperature (C) (In case of combined type) 17) Manufacturer (2) Generator specification 1) Capacity (kVA) 2) Voltage (kV) 3) Frequency (Hz)
2) Capacity (kW) 3) Duration of operation (number of years) 4) Gas pressure at the turbine outlet (Pa) 5) Gas temperature at the turbine outlet (C) 6) Number of turbine stages 7) Kind of fuel 8) Gas combustion temperature (C) 9) Type of combustor (Unit system or header system) 10) Presence of water/steam injection system 11) Number of air compression stages 12) Air pressure at the air compressor outlet (Pa) 13) Installed site (indoor or outdoor) 14) Heat efficiency (%) 15) Main steam pressure (Pa) (In case of combined type) 16) Main steam temperature (C) (In case of combined type) 17) Manufacturer (2) Generator specification 1) Capacity (kVA) 2) Voltage (kV) 3) Frequency (Hz)
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1) Capacity (kVA) 2) Voltage (kV) 3) Frequency (Hz)
2) Voltage (kV) 3) Frequency (Hz)
3) Frequency (Hz)
4) Manufacturer
(3)Environmental equipment (Specify if provided or planned, and type)
1) Desulfurization system
2) Denitration system
3) Electric dust collector
4) Wastewater treatment system
5) Water purifier
6) Other environmental facilities

JOB REPORT (Part-2) : Coal Fired Steam Turbine Course

*If you can bring any brochures or relevant documents which include the data, you do not need to fill out the following tables.

Information related to your coal fired steam turbine plant			
(1) Turbine system of your power plant or a typical	l plant		
1) Type			
2) Capacity (kW)			
3) Duration of operation (number of years)			
4) Pressure (Pa)			
5) Temperature (C)			
6) Speed (rpm)			
7) Installed site (indoor or outdoor)			
8) Cooling method (air-cooling or water-cooling)			
+ vacuum (mmHg)			
9) Turbine efficiency (%)			
10) Manufacturer			
(2) Boiler specification			
1) Type			
2) Capacity (t/h)			
Duration of operation(number of years)			
4) Pressure (Pa)			
5) Temperature (C)			
6) Heating area (m2)			
7) Fuel used (kind, calorie)			
8) Kind of burner (combustion method)			
9) Installed site (indoor or outdoor)			
10) Boiler efficiency (%)			
11) Manufacturer			
(3) Generator specification			
1) Capacity (kVA)			
2) Voltage (kV)			
3) Frequency (Hz)			
4) Manufacturer			
(4) Environmental equipment (Specify if provided of	or planned, and type)		
Desulfurization system	, p.sioa, and gpo)		
Denitration system			
3) Electric dust collector			
,			
4) Wastewater treatment system			
5) Water purifier			
Other environmental facilities			

Country Report

*If you can bring any annual reports or statistics papers that include the data, you do not need to fill out tables as follows.

Outline of electric power sector in your country (Year:)

Generating Facilities	Generating Capacity [Installed] (MW) *1	Hydro	
		Thermal	
		Nuclear	
		Others *2	
		Total	
	Thermal Efficiency of Coal based Powe (%)	er plants (Gross)	
	Generating Capacity [Planned] (MW)	Year	
		Hydro	
		Thermal	
		Nuclear	
		Others *2	
		Total	
	Gross Electric Power Production (GWh) *3	Hydro	
		Thermal	
		Nuclear	
		Others *2	
ply		Total	
Supply	Electric Power Sales (GWh)	Residential	
%		Commercial	
Demand &		Industrial	
mal		Others	
Del		Total	
	Peak Load (MW) *4		
	Growth Rates of Peak Load (%)		
	Interchange of Electricity (GWh) *5	Export	
		Import	
T&D Facilities	Transmission Line Route Length (km)	200kV or over	
		under 200kV	
		Total	
	Distribution Line Route Length (km)	High Voltage	
		Low Voltage	
		Total	
	Transmission & Distribution Loss (%) *6		
.s	Total Minutes of Outage per Customer *7		
Others	Electricity Rates (nat.cur./kWh) *8		
ŏ	Electrification Ratio (%) *9		
	1 Y		

^{*1} Includes major electric power utilities and IPP's, excludes industry owned power.

^{*2} Geothermal ,New and Renewable Energy.

^{*3} Major electric power utilities and IPP's.

^{*4} Day's highest daily loads.

^{*5} Interchange electricity through transmission line only.

^{*6} Includes Non-Technical Loss.

^{*7} Total minutes of scheduled and unplanned outages per low-voltage customer.

^{*8} Calculated by (Power Sales Revenue / Electric Power Sales).

^{*9} Calculated by (the number of customer / the number of household).

For Your Reference

JICA and Capacity Development

The key concept underpinning JICA operations since its establishment in 1974 has been the conviction that "capacity development" is central to the socioeconomic development of any country, regardless of the specific operational scheme one may be undertaking, i.e. expert assignments, development projects, development study projects, training programs, JOCV programs, etc.

Within this wide range of programs, Training Programs have long occupied an important place in JICA operations. Conducted in Japan, they provide partner countries with opportunities to acquire practical knowledge accumulated in Japanese society. Participants dispatched by partner countries might find useful knowledge and re-create their own knowledge for enhancement of their own capacity or that of the organization and society to which they belong.

About 460 pre-organized programs cover a wide range of professional fields, ranging from education, health, infrastructure, energy, trade and finance, to agriculture, rural development, gender mainstreaming, and environmental protection. A variety of programs and are being customized to address the specific needs of different target organizations, such as policy-making organizations, service provision organizations, as well as research and academic institutions. Some programs are organized to target a certain group of countries with similar developmental challenges.

Japanese Development Experience

Japan was the first non-Western country to successfully modernize its society and industrialize its economy. At the core of this process, which started more than 140 years ago, was the "adopt and adapt" concept by which a wide range of appropriate skills and knowledge have been imported from developed countries; these skills and knowledge have been adapted and/or improved using local skills, knowledge and initiatives. They finally became internalized in Japanese society to suit its local needs and conditions.

From engineering technology to production management methods, most of the know-how that has enabled Japan to become what it is today has emanated from this "adoption and adaptation" process, which, of course, has been accompanied by countless failures and errors behind the success stories. We presume that such experiences, both successful and unsuccessful, will be useful to our partners who are trying to address the challenges currently faced by developing countries.

However, it is rather challenging to share with our partners this whole body of Japan's developmental experience. This difficulty has to do, in part, with the challenge of explaining a body of "tacit knowledge," a type of knowledge that cannot fully be expressed in words or numbers. Adding to this difficulty are the social and cultural systems of Japan that vastly differ from those of other Western industrialized countries, and hence still remain unfamiliar to many partner countries. Simply stated, coming to Japan might be one way of overcoming such a cultural gap.

JICA, therefore, would like to invite as many leaders of partner countries as possible to come and visit us, to mingle with the Japanese people, and witness the advantages as well as the disadvantages of Japanese systems, so that integration of their findings might help them reach their developmental objectives.



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